

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,782	--	--	2,000	222	-230	180	3,466	128	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	609	-18	36	52	128	--	-108	123	234	557
Pentanes Plus	74	-18	--	0	144	--	28	18	170	-16
Liquefied Petroleum Gases	535	--	36	51	-16	--	-137	105	64	573
Ethane/Ethylene	169	--	--	0	-18	--	-8	--	49	110
Propane/Propylene	244	--	114	36	-16	--	-9	--	5	381
Normal Butane/Butylene	78	--	-76	10	10	--	-121	60	11	71
Isobutane/Isobutylene	44	--	-1	5	8	--	1	44	--	10
Other Liquids	--	931	--	11	-321	1	26	567	42	-13
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	931	--	2	-614	5	19	290	16	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	931	--	--	-614	-28	19	254	16	0
Fuel Ethanol ⁶	--	872	--	--	-589	-7	19	241	15	0
Renewable Fuels Except Fuel Ethanol	--	60	--	--	-25	-22	0	13	1	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-26	--	-45	31	0	-13
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	319	-4	51	247	26	0
Reformulated	--	--	--	--	55	-39	1	15	0	0
Conventional	--	0	--	9	264	35	50	232	26	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,326	25	274	33	83	--	50	4,527
Finished Motor Gasoline	--	2	2,503	--	9	10	-6	--	0	2,531
Reformulated	--	--	373	--	--	39	--	--	--	412
Conventional	--	2	2,131	--	9	-29	-6	--	0	2,119
Finished Aviation Gasoline	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	209	--	45	--	0	--	16	238
Kerosene	--	--	7	--	--	--	2	--	7	-2
Distillate Fuel Oil	--	--	1,085	5	232	22	58	--	3	1,284
15 ppm sulfur and under ⁷	--	--	1,079	4	229	22	55	--	0	1,279
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4	0	4	--	0	--	0	8
Greater than 500 ppm sulfur	--	--	1	1	--	--	3	--	3	-3
Residual Fuel Oil ⁸	--	--	44	2	-22	--	-1	--	3	23
Less than 0.31 percent sulfur	--	--	0	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	1	-2	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	39	1	-18	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	29	4	0	--	3	--	--	30
Naphtha for Petro. Feed. Use	--	--	20	3	-2	--	2	--	--	18
Other Oils for Petro. Feed. Use	--	--	9	2	2	--	1	--	--	12
Special Naphthas	--	--	1	1	1	--	-1	--	--	4
Lubricants	--	--	2	6	7	--	-3	--	4	14
Waxes	--	--	0	0	--	--	0	--	1	0
Petroleum Coke	--	--	172	0	--	--	-1	--	13	160
Marketable	--	--	126	0	--	--	-1	--	13	114
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	141	5	2	--	31	--	3	113
Still Gas	--	--	118	--	--	--	--	--	--	118
Miscellaneous Products	--	--	14	--	--	--	1	--	0	13
Total	2,391	915	4,362	2,088	302	-196	180	4,156	455	5,071

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.